

SUMMARY OF CHANGES TO:

TITLE I—OIL AND GAS

Subtitle A—Oil and Natural Gas Production Incentives

SEC. 101. PERMANENT AUTHORITY TO OPERATE THE STRATEGIC PETROLEUM RESERVE.

- Subsection (d) modified to correct a typographical error in underlying statute

SEC. 102. STUDY ON PETROLEUM AND NATURAL GAS STORAGE.

No substantive changes from staff draft

SEC. 103. PROGRAM ON OIL AND GAS ROYALTIES IN KIND.

- Limits program to 10 years
- Prohibits the use of revenues from sale of royalties in kind for personnel, travel or administrative costs of the Federal Government, unless specifically related to filling the SPR
- Expands requirements of report to Congress

SEC. 104. MARGINAL PROPERTY PRODUCTION INCENTIVES.

- Clarifies calculation in (a) to specify only wells producing in more than half the days in the three most recent months
- Clarifies rules for termination of reduced royalty rate

SEC. 105. COMPREHENSIVE INVENTORY OF OCS OIL AND NATURAL GAS RESOURCES.

- Prohibits use of drilling to conduct inventory and analysis

SEC. 106. ROYALTY RELIEF FOR DEEP WATER PRODUCTION.

No substantive changes from staff draft

SEC. 107. ALASKA OFFSHORE ROYALTY SUSPENSION.

No substantive changes from staff draft

SEC. 108. SUSPENSION OF OPERATIONS ON OUTER CONTINENTAL SHELF LEASE TO REEVALUATE TECHNOLOGY.

Section stricken

SEC. 108. (PREVIOUSLY—109) ORPHANED, ABANDONED, OR IDLED WELLS ON FEDERAL LANDS.

- Modifies requirement for ranking sites to require ranking based on public health and safety, potential environmental harm, and other land use priorities
- Expands recovery of costs section
- Adds technical assistance for States, and increases authorization levels to accommodate increase

SEC. 109. INCENTIVES FOR NATURAL GAS PRODUCTION FROM DEEP WELLS IN THE SHALLOW WATER OF THE GULF OF MEXICO.

No substantive changes from staff draft

SEC. 110. ALTERNATE ENERGY-RELATED USES ON THE OUTER CONTINENTAL SHELF.

- Adds surety bond requirement
- Clarifies that no oil and gas development is allowed in the moratoria areas
- Clarifies DOI rulemaking authority
- Prohibits any future development in National Marine Sanctuaries and National Parks

SEC. 111. COASTAL IMPACT ASSISTANCE.

- Increases total allocation number to 12.5 percent
- Changes allocations to States to a production-based ratio
- Modifies breakdown of funds to coastal political subdivisions

SEC. 112. NATIONAL ENERGY RESOURCE DATABASE.

No substantive changes from staff draft

SEC. 113. OIL AND GAS LEASE ACREAGE LIMITATION. *(new section added)*

- Expands acreage limitation on Federal lands so long as a leaseholder is producing on the existing lease.

SEC. 114. HAWAII OIL ASSESSMENT. *(new section added)*

- Requires the Secretary to review and report on the implications of Hawaiian dependence on oil

Subtitle B—Access to Federal Lands

SEC. 121. OFFICE OF FEDERAL ENERGY PERMIT COORDINATION.

No substantive changes from staff draft

SEC. 122. PILOT PROGRAM TO IMPROVE FEDERAL PERMIT COORDINATION.

- Modifies MOU to clarify that Governors are not mandated to sign, but may if they choose
- Clarifies requirements of qualified staff
- Adds provision requiring Secretary to assign additional staff as needed
- Adds savings clause

SEC. 123. FEDERAL ONSHORE LEASING PROGRAMS FOR OIL AND GAS. *(new section)*

Authorizes additional funds beyond whatever funds are appropriated to allow for timely action on leases and permits and for improved enforcement of permit terms and conditions.

SEC. 124. ESTIMATES OF OIL AND GAS RESOURCES UNDERLYING ONSHORE FEDERAL LANDS.

No substantive changes from staff draft

SEC. 125. SPLIT-ESTATE FEDERAL OIL & GAS LEASING AND DEVELOPMENT PRACTICES.

(new section)

Requires Secretary to undertake a review of the current policies and practices with respect to management of federal subsurface oil and gas development activities and their effects on the privately owned surface.

SEC. 126. COORDINATION OF FEDERAL AGENCIES TO ESTABLISH PRIORITY ENERGY TRANSMISSION RIGHTS-OF-WAY. *(section stricken and replaced; this is summary of new section)*

Requires the Secretaries of Interior and Agriculture to designate energy corridors across federal lands in Western states that have already been identified and can be incorporated into land use and resource management plans. Requires DOE to coordinate the Federal permit process for electric transmission rights-of-way among Federal agencies. DOE is able to set deadlines and improve coordination on environmental permitting.

Subtitle C—Alaska Natural Gas Pipeline

SEC. 131. SHORT TITLE.

No substantive changes from staff draft

SEC. 132. DEFINITIONS.

No substantive changes from staff draft

SEC. 133. ISSUANCE OF CERTIFICATE PUBLIC CONVENIENCE AND NECESSITY.

No substantive changes from staff draft

SEC. 134. ENVIRONMENTAL REVIEW.

No substantive changes from staff draft

SEC. 135. PIPELINE EXPANSION.

No substantive changes from staff draft

SEC. 136. FEDERAL COORDINATOR.

- Authority of Federal Coordinator limited.

SEC. 137. JUDICIAL REVIEW.

No substantive changes from staff draft

SEC. 138. STATE JURISDICTION OVER IN-STATE DELIVERY OF NATURAL GAS.

No substantive changes from staff draft

SEC. 139. STUDY OF ALTERNATIVE MEANS OF CONSTRUCTION.

No substantive changes from staff draft

SEC. 140. CLARIFICATION OF ANGTA STATUS AND AUTHORITIES.

No substantive changes from staff draft

SEC. 141. SENSE OF CONGRESS.

No substantive changes from staff draft

SEC. 142. PARTICIPATION OF SMALL BUSINESS CONCERNS

No substantive changes from staff draft

SEC. 143. ALASKA PIPELINE CONSTRUCTION TRAINING PROGRAM.

No substantive changes from staff draft