

AMENDMENT NO. \_\_\_\_\_ Calendar No. \_\_\_\_\_

Purpose: To amend the Energy Policy Act of 2005 to repeal certain programs and to establish a coal technology program.

**IN THE SENATE OF THE UNITED STATES—114th Cong., 1st Sess.**

**(no.)** \_\_\_\_\_

To provide for the modernization of the energy policy of the United States, and for other purposes.

Referred to the Committee on \_\_\_\_\_ and ordered to be printed

Ordered to lie on the table and to be printed

AMENDMENT intended to be proposed by Mr. MANCHIN (for himself, Mr. PORTMAN, and Mrs. CAPITO)

Viz:

1 At the end of subtitle E of title III, add the following:

2 **SEC. 34 \_\_\_\_ . ESTABLISHMENT OF COAL TECHNOLOGY PRO-**  
3 **GRAM.**

4 (a) REPEALS.—

5 (1) IN GENERAL.—

6 (A) Sections 962 and 963 of the Energy  
7 Policy Act of 2005 (42 U.S.C. 16292, 16293)  
8 are repealed.

9 (B) Subtitle A of title IV of the Energy  
10 Policy Act of 2005 (42 U.S.C. 15961 et seq.)  
11 is repealed.

1           (2) SAVINGS CLAUSE.—Notwithstanding the  
2           amendments made by paragraph (1), the Secretary  
3           shall continue to manage any program activities that  
4           are outstanding as of the date of enactment of this  
5           Act under the terms and conditions of sections 962  
6           and 963 of the Energy Policy Act of 2005 (42  
7           U.S.C. 16292, 16293) or subtitle A of title IV of the  
8           Energy Policy Act of 2005 (42 U.S.C. 15961 et  
9           seq.) (as in effect on the day before the date of en-  
10          actment of this Act), as applicable.

11          (3) CONFORMING AMENDMENTS.—

12           (A) Section 703(a)(3) of the Energy Inde-  
13          pendence and Security Act of 2007 (42 U.S.C.  
14          17251(a)(3)) is amended—

15           (i) in the matter preceding subpara-  
16          graph (A), by striking the first and second  
17          sentences; and

18           (ii) in subparagraph (B), by striking  
19          “including” in the matter preceding clause  
20          (i) and all that follows through the period  
21          at the end and inserting “, including such  
22          geologic sequestration projects as are ap-  
23          proved by the Secretary”.

24          (B) Section 704 of the Energy Independ-  
25          ence and Security Act of 2007 (42 U.S.C.

1           17252) is amended in the first sentence by  
2           striking “under section 963(c)(3) of the Energy  
3           Policy Act of 2005 (42 U.S.C. 16293(c)(3)), as  
4           added by section 702 of this subtitle, and”.

5           (b) ESTABLISHMENT OF COAL TECHNOLOGY PRO-  
6           GRAM.—

7           (1) IN GENERAL.—The Energy Policy Act of  
8           2005 (as amended by subsection (a)) is amended by  
9           inserting after section 961 (42 U.S.C. 16291) the  
10          following:

11       **“SEC. 962. COAL TECHNOLOGY PROGRAM.**

12       “(a) DEFINITIONS.—In this section:

13           “(1) LARGE-SCALE PILOT PROJECT.—The term  
14       ‘large-scale pilot project’ means a pilot project  
15       that—

16           “(A) represents the scale of technology de-  
17       velopment beyond laboratory development and  
18       bench scale testing, but not yet advanced to the  
19       point of being tested under real operational con-  
20       ditions at commercial scale;

21           “(B) represents the scale of technology  
22       necessary to gain the operational data needed  
23       to understand the technical and performance  
24       risks of the technology before the application of

1 that technology at commercial scale or in com-  
2 mercial-scale demonstration; and

3 “(C) is large enough—

4 “(i) to validate scaling factors; and

5 “(ii) to demonstrate the interaction  
6 between major components so that control  
7 philosophies for a new process can be de-  
8 veloped and enable the technology to ad-  
9 vance from large-scale pilot plant applica-  
10 tion to commercial scale demonstration or  
11 application.

12 “(2) PROGRAM.—The term ‘program’ means  
13 the program established under subsection (b).

14 “(3) TRANSFORMATIONAL TECHNOLOGY.—

15 “(A) IN GENERAL.—The term ‘trans-  
16 formational technology’ means a power genera-  
17 tion technology that represents an entirely new  
18 way to convert energy that will enable a step  
19 change in performance, efficiency, and cost of  
20 electricity as compared to the technology in ex-  
21 istence on the date of enactment of this Act.

22 “(B) INCLUSIONS.—The term ‘trans-  
23 formational technology’ includes a broad range  
24 of technology improvements, including—

1 “(i) thermodynamic improvements in  
2 energy conversion and heat transfer, in-  
3 cluding—

4 “(I) oxygen combustion;

5 “(II) chemical looping; and

6 “(III) the replacement of steam  
7 cycles with supercritical carbon diox-  
8 ide cycles;

9 “(ii) improvements in turbine tech-  
10 nology;

11 “(iii) improvements in carbon capture  
12 systems technology; and

13 “(iv) any other technology the Sec-  
14 retary recognizes as transformational tech-  
15 nology.

16 “(b) COAL TECHNOLOGY PROGRAM.—

17 “(1) IN GENERAL.—The Secretary shall estab-  
18 lish a coal technology program to ensure the contin-  
19 ued use of the abundant, domestic coal resources of  
20 the United States through the development of tech-  
21 nologies that will significantly improve the efficiency,  
22 effectiveness, costs, and environmental performance  
23 of coal use.

24 “(2) REQUIREMENTS.—The program shall in-  
25 clude—

1                   “(A) a research and development program;

2                   “(B) large-scale pilot projects; and

3                   “(C) demonstration projects.

4                   “(3) PROGRAM GOALS AND OBJECTIVES.—In  
5                   consultation with the interested entities described in  
6                   paragraph (4)(C), the Secretary shall develop goals  
7                   and objectives for the program to be applied to the  
8                   technologies developed within the program, taking  
9                   into consideration the following objectives:

10                   “(A) Ensure reliable, low cost power from  
11                   new and existing coal plants.

12                   “(B) Achieve high conversion efficiencies.

13                   “(C) Address emissions of carbon dioxide  
14                   through high efficiency platforms and carbon  
15                   capture from new and existing coal plants.

16                   “(D) Support small-scale and modular  
17                   technologies to enable incremental capacity ad-  
18                   ditions and load growth and large-scale genera-  
19                   tion technologies.

20                   “(E) Support flexible baseload operations  
21                   for new and existing applications of coal gen-  
22                   eration.

23                   “(F) Further reduce emissions of criteria  
24                   pollutants and reduce the use and manage the  
25                   discharge of water in power plant operations.

1           “(G) Accelerate the development of tech-  
2 nologies that have transformational energy con-  
3 version characteristics.

4           “(H) Validate geologic storage of large vol-  
5 umes of anthropogenic sources of carbon diox-  
6 ide and support the development of the infra-  
7 structure needed to support a carbon dioxide  
8 use and storage industry.

9           “(I) Examine methods of converting coal  
10 to other valuable products and commodities in  
11 addition to electricity.

12           “(4) CONSULTATIONS REQUIRED.—In carrying  
13 out the program, the Secretary shall—

14           “(A) undertake international collabora-  
15 tions, as recommended by the National Coal  
16 Council;

17           “(B) use existing authorities to encourage  
18 international cooperation; and

19           “(C) consult with interested entities, in-  
20 cluding –

21           “(i) coal producers;

22           “(ii) industries that use coal;

23           “(iii) organizations that promote coal  
24 and advanced coal technologies;

25           “(iv) environmental organizations;





1           “(2) ALLOCATIONS.—The amounts made avail-  
2           able under paragraph (1) shall be allocated as fol-  
3           lows:

4                   “(A) For activities under the research and  
5                   development program component described in  
6                   subsection (b)(2)(A)—

7                           “(i) \$275,000,000 for each of fiscal  
8                           years 2017 through 2020; and

9                           “(ii) \$200,000,000 for fiscal year  
10                          2021.

11                   “(B) For activities under the demonstra-  
12                   tion projects program component described in  
13                   subsection (b)(2)(C)—

14                           “(i) \$50,000,000 for each of fiscal  
15                           years 2017 through 2020; and

16                           “(ii) \$75,000,000 for fiscal year 2021.

17                   “(C) For activities under the large-scale  
18                   pilot projects program component described in  
19                   subsection (b)(2)(B), \$285,000,000 for each of  
20                   fiscal years 2017 through 2021.”.

21           (2) COST SHARING FOR LARGE-SCALE PILOT  
22           PROJECTS.—Activities under subsection (b)(2)(B)  
23           shall be subject to the cost-sharing requirements of  
24           section 988(b) of the Energy Policy Act of 2005 (42  
25           U.S.C. 16352(b)).